

October 28, 2009

Pakistan Market**E&P: Downward price revision in major gas fields****MORNING BRIEFING**

KSE100 Index: Closing 9315.69 ↓ (-58.81)

OGRA has notified the revision of wellhead gas prices of 39 fields last evening. Under this revision, the wellhead gas prices have broadly declined by 0.14-33% on the back of fall in Arab Light and HSFO prices during Dec 2008-June 2009 versus June – Nov 2009 average oil prices. The major decline (28-31%) is reported in the wellhead gas prices of Kandhkot and Sui which are flag ship gas fields of PPL. However, out of 39 fields, wellhead gas prices of 12 fields have reported an increase of 1.8-15.9%.

Major impact on PPL

Amongst the E&P companies, we believe PPL would be the major affectee of this revision. The annualized earnings decline would be around 18-22% for PPL followed by OGDC (5-6%) and POL (5%). Higher impact on PPL is mainly due to major revision in Sui and Kandhkot both of which contribute to more than 65% share in revenue. No notification has been issued regarding Qadirpur gas field as yet. These wellhead gas prices would be applicable effective July 2009. That said; the impact would be visible in 1QFY10 earnings.

Outlook: 'Buy' PPL and POL

Since the recent price revision is inline with our expectations, we maintain our full year earnings projection of our sample E&P companies. With oil prices hovering around an average US\$70 per barrel so far in the fiscal year, we might see an increase in well head gas prices, provided oil prices stay at current levels during next one month. We expect the market would initially react negatively to this news flow.

Despite the fact that PPL is expected to post earnings of decline in FY10, we believe the stock is still the cheapest in the E&P sector. PPL is trading at FY10 PE of 7.0x with a dividend yield of 11.2%. Moreover, the recent downward revision has a lower impact on POL since the company has a relatively higher oil share in its revenue profile. We maintain our 'Buy' stance on both PPL and POL while reiterating our 'hold' stance on OGDC at current levels.

Table: Revision in wellhead gas prices (Major fields)

Field Name	Units	Effective Jul-09	Effective Jan-09	Δ%
Adhi	Rs.per mmbtu	119.7	116.8	2%
Bhit	\$ per mmbtu	3.1	4.7	-32%
Badin Deep Field:	\$ per mmbtu	2.8	4.2	-33%
Badar	\$ per mmbtu	2.3	2.4	-1%
Bhadra	\$ per mmbtu	3.1	4.7	-32%
Chachar	\$ per mmbtu	2.5	2.5	2%
Chanda	\$ per mmbtu	2.7	2.7	0%
Dakhani	Rs.per mmbtu	120.1	116.0	3%
Daru	Rs.per mmbtu	105.5	102.0	3%
Dhodak	Rs.per mmbtu	239.9	231.8	3%
Dhurnal	Rs.per mmbtu	21.7	23.3	-7%
Kandkot	Rs.per mmbtu	120.8	168.1	-28%
Meyal/Dhulian	Rs.per mmbtu	104.6	101.6	3%
Miano	\$ per mmbtu	2.9	4.3	-32%
Mela	\$ per mmbtu	2.7	2.7	0%
Manzalai	\$ per mmbtu	2.7	2.7	0%
Pai wali	\$ per mmbtu	3.1	4.7	-32%
Pindori	\$ per mmbtu	3.1	4.7	-32%
Ratana	Rs.per mmbtu	325.2	345.8	-6%
Sadkal	Rs.per mmbtu	343.0	510.3	-33%
Sawan	\$ per mmbtu	2.9	4.3	-32%
Sui	Rs.per mmbtu	115.7	168.1	-31%
Turkwal	\$ per mmbtu	3.1	4.7	-32%
Uch	\$ per mmbtu	3.9	3.9	0%

Source: OGRA

Also in focus**KSA agrees on US\$100mn urea credit facility**

According to news reports Saudi Arabia (KSA) has confirmed a credit facility of US\$100mn to Pakistan for purchasing urea on deferred payment. We believe this facility would ease the imports of urea to provide for the shortage which the country already faces. This can bode well for the agriculture sector going forward as the sowing season for the kharif crops starts in January and February.

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